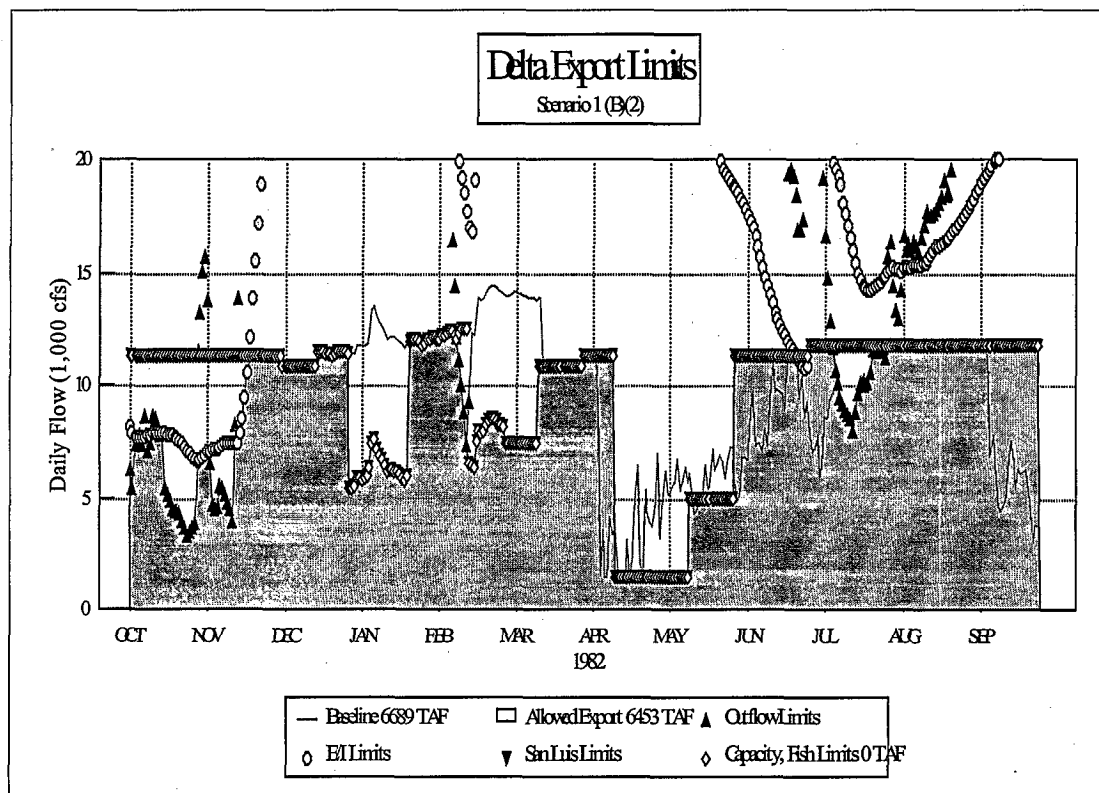


Scenario 1 (b)(2) Gaming of 1982. Because of the wet conditions, it is assumed that there would be no (b)(2) accounting cost for upstream reservoir actions. It is also assumed that there would be no export reduction from WQCP objectives. The entire 800 TAF would be available for in Delta actions.

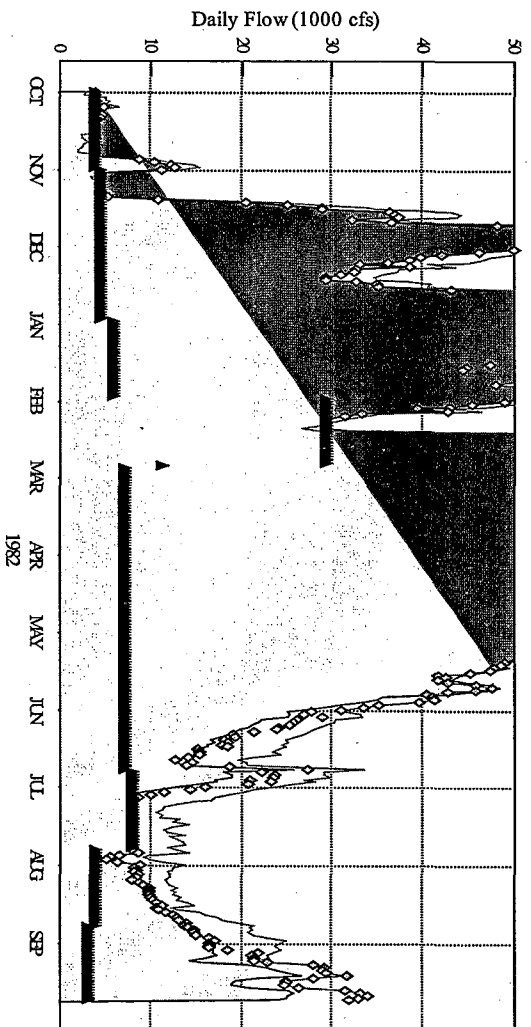
The following graphs show the results of the Scenario 1 gaming of historical 1982 inflows, with an initial San Luis storage of only 160 TAF. Export reductions were specified in some weeks of December through May. The (b)(2) accounting, based on the baseline minus the adjusted only on days when the adjusted exports were less than the baseline were: December 45 TAF, January 223 TAF, February 179 TAF, March 171 TAF, April 56 TAF, and May 139 TAF. The total use was 813 TAF.

The impact on allowable exports was only 236 TAF, because the daily model simulations indicated that all historical demands could be met and San Luis could be nearly filled.



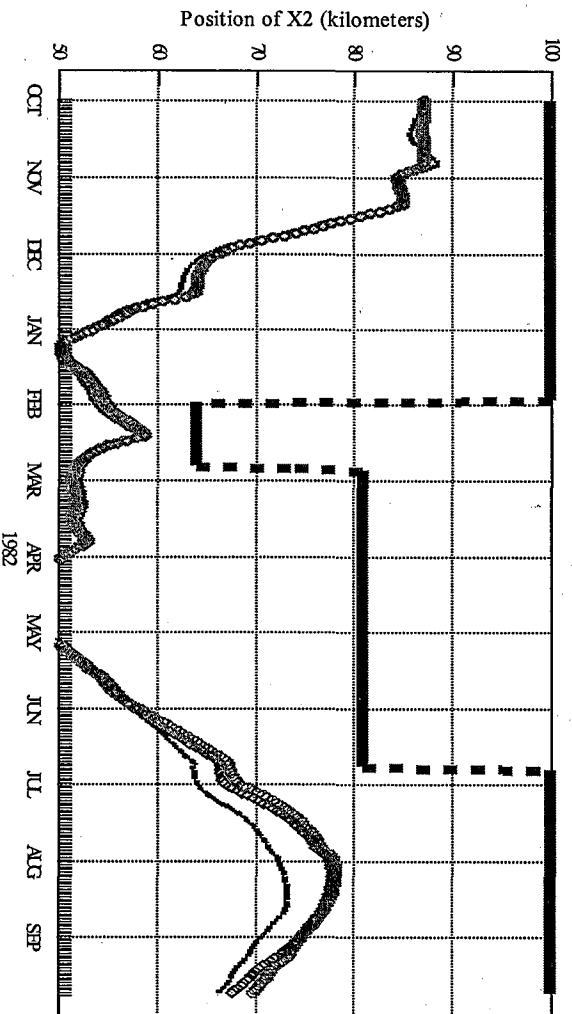
Delta Outflow Adjustments

Scenario 1 (B%2)



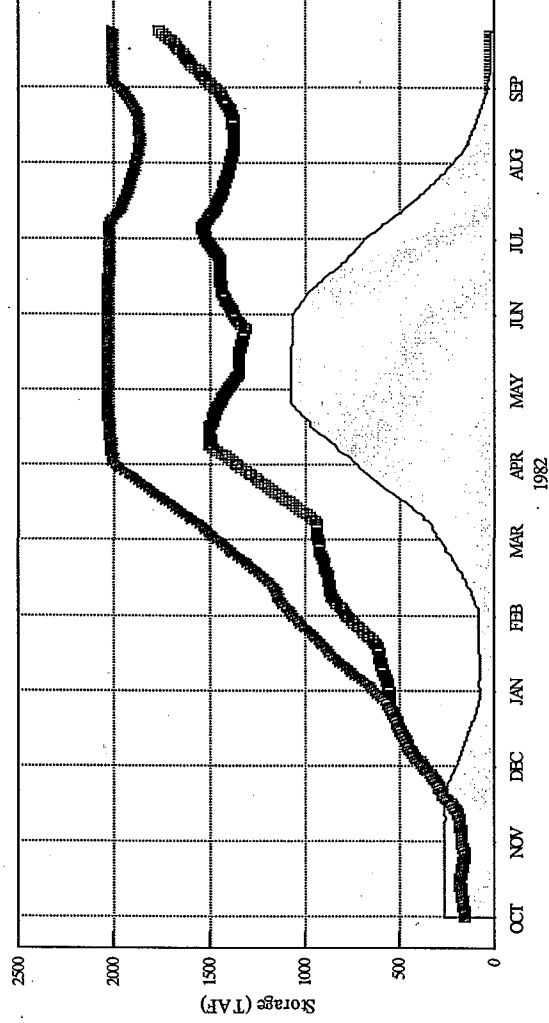
Delta X2 Position

Scenario 1 (B%2)



San Luis Reservoir Storage

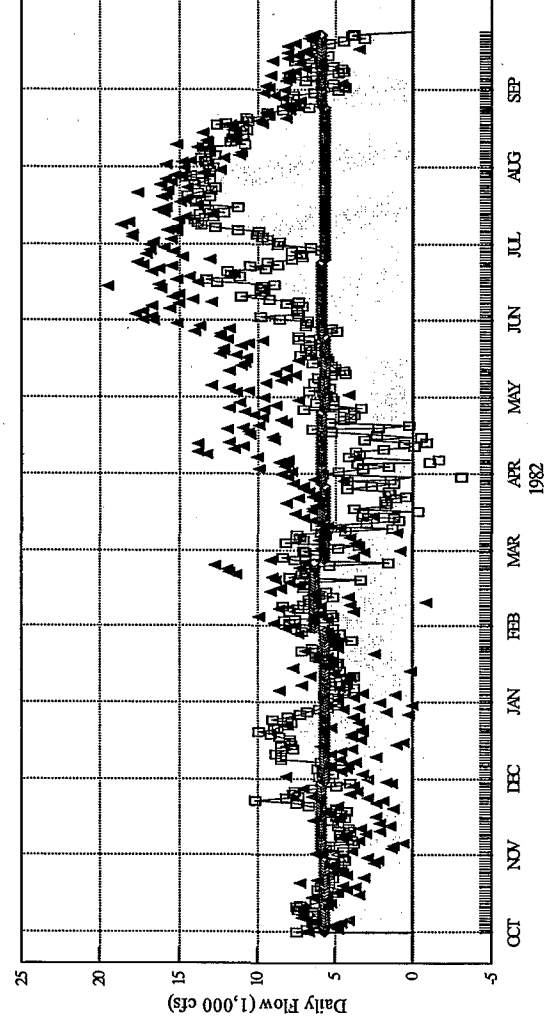
Scenario 1 (B)(2)



□ Model New ▼ Model Baseline □ Historical Storage

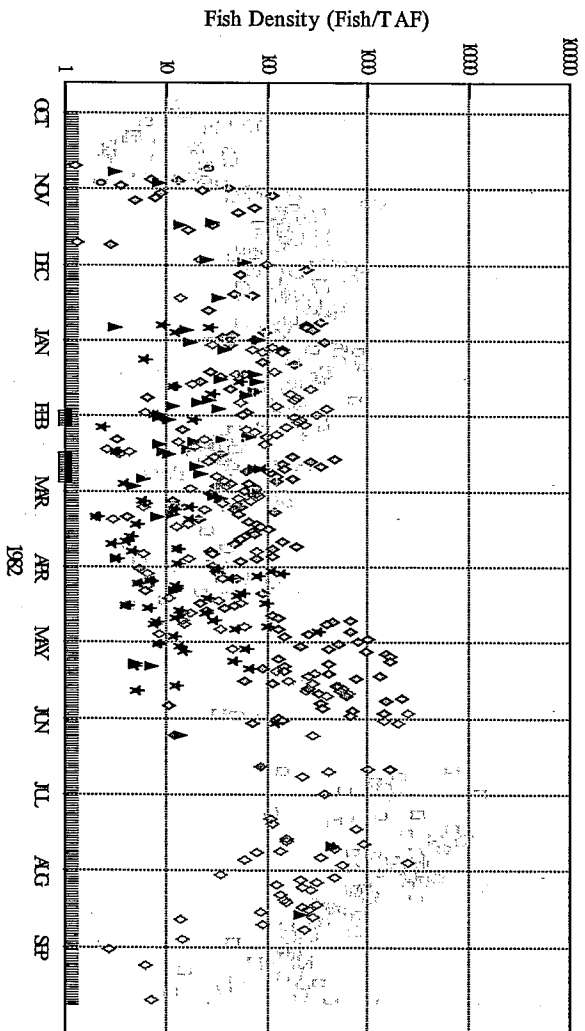
Deliveries from San Luis Reservoir

Scenario 1 (B)(2)



□ Calculated Historic ♦ Specified Monthly ▲ Assumed Daily □ Simulated with Demand Factor

SW Fish Density Pattern



CV Fish Density Pattern

